Total No. of Questions : 6]

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SEAT No. :

[Total No. of Pages : 2

TE/Insem/APR-114 T.E. (Electrical) (Semester - II) Power System - II (2015 Pattern)

Time :1 Hour] Instructions to the candidates:

- 1) Answer Q.1 or Q.2, Q.3 or Q.4, Q.5 or Q.6.
- 2) Neat diagrams must be drawn wherever necessary.
- 3) Figures to the right indicate full marks.
- 4) Assume suitable data, if necessary.
- Q1) a) Prove that reactive power flow in the transmission line proportional to voltage drop along the line. [5]
 - b) A three phase 132kV overhead line delivers a load of 50 MVA at 132 KV and 0.8 p.f. lagging at its receiving end. The constants of the transmission line are : A=D=0.98 \sqrt{3°}, B=110 \sqrt{75°} Ω/ph,C=0.0005 \sqrt{88°} S/ph. Determine: [5]
 - i) Sending end voltage and power angle.
 - ii) Sending end Current.

OR

- **Q2)** a) Prove that apparent power $S = V.I^*$. Hence explain concept of complex power. [5]
 - b) A = 275kV, three phase line has the following line parameters: $A=0.93<1.5^{\circ}$, $B=115<77^{\circ}$ If the receiving end voltage is 275kV determine:
 - i) Sending end voltage required if a load 250MW at 0.85 p.f. (lagging) is being delivered at receiving end.
 - ii) The Maximum power that can be delivered if the sending end voltage is held at 295kV. [5]
- Q3) a) Explain power handling capacity and power loss at different voltage levels.[5]
 - b) Explain the advantages and drawbacks of EHVAC transmission. [5]

[Max. Marks : 30

- Explain the phenomenon of corona and state various methods to reduce **04)** a) it. [4]
 - Find the disruptive critical voltage and visual critical voltage for local b) and general corona for a three phase line consisting of 21mm diameter conductors spaced in 6 m delta configuration. Take temperature 25°C, pressure 73cm of mercury, surface factor 0.84, irregularity factor for local visual corona 0.72 and for general (decided) visual corona 0.82.[6]
- Derive static load flow equation for 'n' bus system. *Q5)* a) [5]
 - Determine the Y bus for the three bus system. Neglect the shunt **b**) capacitances of the lines. [5]

The line series impedances are as follows.

Bus code	Impedance (pu)
1-2	0.08+j0.24
1-3	0.02+j0.06
2-3	0.06+10.18
OR	

- Explain formulation of Y_{bus} using singular transformation. **Q6)** a)
 - Draw per unit reactance diagram of following system assuming base of b) 30MVA, 11kV on generator.

[5]

